



Rompetrol Rafinare S.A. (symbols, Bucharest Stock Exchange: RRC, Reuters: ROMP.BX, Bloomberg: RRC RO) has released today its second quarter and first semester 2021 financial and operational unaudited results. The figures include unaudited consolidated financial statements for this period prepared by the company in accordance with International Financial Reporting Standards („IFRS”).

Consolidated financial statements of Rompetrol Rafinare include the results of the parent company Rompetrol Rafinare S.A and its subsidiaries Rompetrol Downstream S.R.L, Rompetrol Gas S.R.L, Rompetrol Quality Control S.R.L, Rom Oil SA, Rompetrol Logistics S.R.L and Rompetrol Petrochemicals S.R.L.

The document is posted on our website in the Investor Relations section:

www.rompetrol-rafinare.ro

HIGHLIGHTS – CONSOLIDATED

		Q2 2021	Q2 2020	%	H1 2021	H1 2020	%
Financial							
Gross Revenues	USD	1,278,973,648	596,316,417	114%	2,285,238,133	1,525,454,497	50%
Net Revenues	USD	932,517,408	378,329,425	146%	1,645,165,714	1,055,899,842	56%
EBITDA	USD	39,368,684	(28,111,976)	N/A	68,823,277	(43,678,808)	N/A
EBITDA margin	%	4.2%	-7.4%		4.2%	-4.1%	
EBIT	USD	5,311,481	(24,297,903)	N/A	(1,194,254)	(100,075,872)	99%
Net profit / (loss)	USD	(8,091,367)	(38,689,090)	79%	(22,824,507)	(126,471,111)	82%
Net Profit / (loss) margin	%	-0.9%	-10.2%		-1.4%	-12.0%	

Rompetrol Rafinare consolidated gross revenues reached approximatively USD 1.3 billion in Q2 2021 and approximatively USD 2.3 billion in H1 2021, higher by 114% for the quarter and higher by 50% for the first six months of 2021 as against the same periods last year as result of increase in sales, alongside increase of international quotations for petroleum products.

The results have been supported by an increase in the volume of processed raw materials and of the petroleum products sold, as well as by the increase in refining margin (27.5 USD/to in H1 2021 as against 5.5 USD/to in H1 2020).



ECONOMIC ENVIRONMENT

		Q2 2021	Q2 2020	%	H1 2021	H1 2020	%
Brent Dated	USD/bbl	69.0	29.6	133%	65.0	40.1	62%
Ural Med	USD/bbl	67.3	29.9	125%	63.6	39.2	62%
Brent-Ural Differential	USD/bbl	1.7	(0.3)	N/A	1.4	0.9	59%
Premium Unleaded 10 ppm FOB Med	USD/tonne	649	267	143%	604	367	65%
Diesel ULSD 10 ppm FOB Med	USD/tonne	550	268	105%	519	365	42%
RON/USD Average exchange rate		4.09	4.39	-7%	4.07	4.37	-7%
RON/USD Closing exchange rate		4.14	4.32	-4%	4.14	4.32	-4%
RON/EURO Average exchange rate		4.92	4.84	2%	4.90	4.82	2%
RON/EURO Closing exchange rate		4.93	4.84	2%	4.93	4.84	2%
USD/EURO Closing rate		1.19	1.12	6%	1.19	1.12	6%
Inflation in Romania*		1.25%	0.38%	227%	3.42%	1.55%	121%

Source: Platts, * INSSSE (Inflation in Romania is calculated based on CPI - i.e. Consumer Price Index)

Dated Brent increased by +39.4\$/bbl. (+133%) in Q2 2021 as against Q2 2020 and settled to an average of 69\$/bbl and increased by +24.9\$/bbl. (+62%) in H1 2021 as against H1 2020 and settled to an average of 65\$/bbl.

In Q1, the crude prices reached their highest level in 13 months on the back of raising fears of fresh Middle East tensions and after U.S. government data showed a drop of 1.1 mil barrels per day in crude output after a deep freeze disrupted production by mid of February.

At the beginning of March, OPEC+ agreed not to increase supply in April as they await a more solid recovery in demand, even if the start of the COVID vaccination program bolstered the economic outlook.

Dated Brent reached 76.44\$/bbl. at the end of Q2, the highest level since October 2018, on the back of falling US crude oil stocks, simultaneous with expectations that demand growth will outstrip supply and that OPEC+ will be cautious in returning more crude to the market from August.

According to International Energy Agency (IEA) the supply glut created by the global pandemic has cleared, even as demand suffers a blow from a resurgence of the virus in India.

OPEC+ compliance with oil production cuts in April reached 113%. At its June 1 meeting the OPEC+ decided to proceed with existing plans to raise official July quotas by 440,000 b/d over June. Saudi Arabia will also bring back the remaining 400,000 b/d of its extra, unilateral 1 million b/d cut.

Since the beginning of the year the Urals-Dated Brent differential had a decreasing trend, from 0\$/bbl. to -1.5\$/bbl., as Iranian heavy crude oil exports remained at elevated levels compared to last year. Also, Urals oil exports from Russia increased during this period, keeping pressure on the differential.



European margins decreased by -1.8\$/MT (-11%) in Q2 2021 as against Q2 2020 and settled to an average level of 14.5\$/MT and also decreased by -18\$/MT (-59%) in H1 2021 as against H1 2020 and settled to an average level of 12.4\$/MT.

Even if the margins were lower as against H1 2020, they had an increasing trend during H1 2021, with major positive impact coming from gasoline cracks and low Urals-Dated Brent differential.

European gasoline cracks increased, supported by growing mobility in Europe and by numerous bookings especially from US, which was hit by very cold temperatures in February, disrupting production. Gasoline cracks increased to levels last seen in October 2019. While healthy demand represents one piece of the puzzle, some higher bookings for European gasoline from abroad are probably the main reason for the current upside in cracks.

Diesel cracks experienced moderate gains during Q1, supported by an increasing export to the US. Positive developments on the demand side were almost offset by increasing supply due to switching jet yields into diesel pool. But diesel cracks strengthened during Q2, supported by rapid demand recovery across the continent. Strengthening industrial performance and easing mobility restrictions have stimulated both road freight demand and private consumption. The Mediterranean diesel market is likely to strengthen not only because of higher demand but largely because refiners will at some point stop putting jet fuel into the diesel pool.

Jet cracks had little marginal improvement during Q1, reaching their highest level since the start of the COVID pandemic. The removal of quarantine requirements across much of the EU helped jet cracks to recover during Q2. Currently, jet yields are in recovery mode and the supply pressure to the diesel pool is easing.

In terms of exchange rates, internally, the RON/EUR exchange rate continued its upward movement, averaging in Q1 2021 at 4.8787 and continuing to increase in the second quarter of 2021 to the average level of 4.9234 (highest average level in the last 5 years).

The RON/USD exchange rate also continued its upward movement, averaging in Q1 2021 at 4.0489 and continuing to increase in the second quarter of 2021 to the average level of 4.0865, but still below as against the average levels for the same periods last year.

**The information is based on analysis provided by JBC Energy GmbH, OPEC and National Bank of Romania*



REFINING SEGMENT

		Q2 2021	Q2 2020	%	H1 2021	H1 2020	%
Financial							
Gross Revenues	USD	1,049,547,992	436,270,421	141%	1,888,567,388	1,202,484,821	57%
Net Revenues	USD	761,844,734	269,451,190	183%	1,348,459,397	830,234,999	62%
EBITDA	USD	5,351,375	(39,100,865)	N/A	12,262,540	(50,249,588)	N/A
EBITDA margin	%	0.7%	-14.5%		0.9%	-6.1%	
EBIT	USD	(16,763,589)	(23,723,628)	29%	(35,261,002)	(86,890,379)	59%
Net profit / (loss)	USD	(29,742,365)	(38,373,307)	22%	(42,320,106)	(110,305,138)	62%
Net profit / (loss) margin	%	-3.9%	-14.2%		-3.1%	-13.3%	
Gross cash refinery margin/tonne (Petromidia)	USD/tonne	21.9	(16.6)	N/A	27.5	5.5	404%
Gross cash refinery margin/bbl (Petromidia)	USD/bbl	3.0	(2.3)	N/A	3.8	0.8	404%
Net cash refinery margin/tonne (Petromidia)	USD/tonne	(4.6)	(49.0)	91%	(2.2)	(25.4)	91%
Net cash refinery margin/bbl (Petromidia)	USD/bbl	(0.6)	(6.7)	91%	(0.3)	(3.5)	91%
Operational							
Feedstock processed in Petromidia refinery	thousand tonnes	1,462	876	67%	2,726	2,116	29%
Feedstock processed in Vega refinery	thousand tonnes	119	82	45%	188	154	22%
Gasoline produced	thousand tonnes	360	196	84%	701	520	35%
Diesel & jet fuel produced	thousand tonnes	750	516	45%	1,378	1,179	17%
Motor fuels sales - domestic	thousand tonnes	671	451	49%	1,222	1,038	18%
Motor fuels sales - export	thousand tonnes	375	243	54%	742	583	27%
Export	%	36%	35%		38%	36%	
Domestic	%	64%	65%		62%	64%	

Refining segment comprises the results of the company Rompetrol Rafinare related to Petromidia and Vega refineries. Rompetrol Rafinare computes Gross refinery margin as follows - (Oil Product Sales – Cost of Feedstock) / Quantity of sales. Net Refinery margin is the EBITDA divided by quantity of sales.

Gross revenues of refining segment reached over USD 1.049 billion in Q2 2021 and over USD 1.88 billion in H1 2020, showing a 141% increase on quarter level and a 57% increase on half year level, as against same periods last year.



In Q2 and H1 2021, the total throughput for Petromidia refinery was 1.46 million tonnes, respectively 2.73 million tonnes, higher by 67% on quarter level, and also higher by 29% on half year level if compared with the same periods last year when the total throughput was 0.88 million tonnes in the quarter, alongside 2.12 million tonnes in H1 2020.

In Q2 and H1 2020, the refining capacity utilization in Petromidia refinery was 91.15%, and 87.61%, higher by 42.4%, and by 26.5% compared with the same periods last year.

This increase is correlated with continues operation for refinery in H1 2021 compering with planned shut-down in March - April 2020 for turnaround activity and COVID-19 pandemics measures.

Petromidia refinery managed to achieve in H1 2021 a good refining operational performance, for its main technological and operational parameters, such as:

- ✓ White finished products yield of 84.67%wt;
- ✓ Technological loss of 0.86%wt;
- ✓ Energy Intensity Index of 100.95%.

In respect of Vega refinery (the oldest processing unit operating in Romania (since 1905) and the only domestic producer of bitumen and hexane), the total throughput was 119,225 tonnes in Q2 2021 and 188,187 tonnes in H1 2021, higher by 45.41% and by 22.1% compared with the same periods last year when the total throughput was 81,991 tonnes in Q2 2020 and 154,122 tonnes in H1 2020.

For the first six months of 2021 the refining capacity utilization was 114.05%, higher by 20.65% compared with the same period last year.

Vega refinery also managed to achieve in the first half of 2021 good refining performance results, of which the following are emphasized:

- ✓ Technological loss of 0.63%;
- ✓ Energy consumption of 2.56 GJ/t;
- ✓ Mechanical Availability of 98.7%.

The refining segment's financial results in H1 2021, were positively affected by the increase in the volume of processed raw materials and of the petroleum products sold, as well as by the increase in gross refining margin (27.5 USD/to in H1 2021 as against 5.5 USD/to in H1 2020).

Petromidia refinery continued its production process optimization programs (i.e. increase of processing capacity alongside increased production performance of valuable products yields; reduce technological loss, crude diet optimization; constant supply of the crude, alternative and other feedstock; downstream Units operation optimization; mitigation of slowdown/shutdown/ unplanned events) and operating costs optimization (energy efficiency and processing cost reduction), programs successfully continued until present days.

Rompetrol Rafinare S.A. continued to be an important contributor to Romania's fiscal budget with over USD 459 million in Q2 2021 and over USD 838 million in H1 2021.



PETROCHEMICALS SEGMENT

		Q2 2021	Q2 2020	%	H1 2021	H1 2020	%
Financial							
Revenues	USD	68,273,673	27,717,408	146%	115,092,277	62,556,178	84%
EBITDA	USD	11,410,878	(6,942,602)	N/A	14,308,490	(15,677,242)	N/A
EBIT	USD	6,609,019	(10,810,683)	N/A	5,483,754	(23,185,270)	N/A
Net profit / (loss)	USD	8,600,809	(9,651,738)	N/A	4,411,050	(24,186,426)	N/A
Operational							
Propylene processed	thousand tonnes	35	20	75%	72	48	49%
Ethylene processed	thousand tonnes	19	14	39%	24	28	-13%
Total polymers production	thousand tonnes	40	28	43%	68	61	12%
Sold from own production	thousand tonnes	37	34	7%	70	71	-2%
Sold from trading	thousand tonnes	0.0	-	N/A	0.5	0.0	N/A
Total sold	thousand tonnes	37	34	8%	71	71	-1%
Export	%	48%	46%		44%	41%	
Domestic	%	52%	54%		56%	59%	

Petrochemicals segment comprises the petrochemicals activity from Rompetrol Rafinare and the activity of Rompetrol Petrochemicals SRL

The current petrochemicals activity is carried out through PP and LDPE units.

In terms of low density polyethylene unit (LDPE), the petrochemicals segment works 100% with ethylene from import, and for PP (polypropylene) unit is ensured through raw material produced and distributed entirely by Petromidia refinery.

In Q2 2021 and H1 2021, the total polymers production for Petrochemicals area was 40 thousand tons, respectively 68 thousand tons, higher by 43% as against Q2 2020 when the total polymers production was 28 thousand tons, and higher by 12% as against H1 2020 when the total polymers production was 61 thousand tons; the increase in Q2 and H1 2021 is mainly due to turnaround activities that took place in 2020.

Progressive results for the Petrochemical division, despite the stop of the LDPE plant for two and an half months, and polymers quotations very abrupt increase positively affecting the results.

The petrochemicals segment is the sole polypropylene and polyethylene producer in Romania and has constantly succeeded to increase its market share on secondary categories of products. Its dynamic development strategy has secured the company a competitive position on the domestic market and in the region – the Black Sea and Mediterranean region and the Eastern and Central Europe, aiming to keep the competitive advantage once the market stabilizes.



MARKETING SEGMENT

		Q2 2021	Q2 2020	%	H1 2021	H1 2020	%
Financial							
Gross Revenues	USD	837,785,125	439,806,670	90%	1,514,315,946	1,044,994,900	45%
EBITDA	USD	22,219,910	15,488,310	43%	42,300,471	19,639,121	115%
EBIT	USD	15,160,558	9,384,147	62%	28,857,269	7,491,018	285%
Net profit / (loss)	USD	12,745,681	8,484,542	50%	15,360,746	5,513,548	179%
Operational							
Fuels quantities sold in retail	thousand tonnes	229	163	40%	424	347	22%
Fuels quantities sold in wholesale	thousand tonnes	335	232	44%	611	503	21%
LPG quantities sold	thousand tonnes	96	66	46%	185	144	28%

Marketing segment includes the results of Rompetrol Downstream, Rom Oil, Rompetrol Quality Control, Rompetrol Logistics and Rompetrol Gas

In Q2 and H1 2021 the marketing segment had a turnover of over USD 837 million respectively over USD 1.5 billion, higher by 90% and by 45% as compared with same periods last year; Marketing Segment result performance for Q2 and H1 2021 reached a level EBITDA of USD 22.2 million, respectively USD 42.3 million (i.e. +43% for the quarter and +115% for half year).

In Q2 2021, the average Platts quotations (FOB Med Italy) in USD (reference currency) increased by +105% for diesel and by +143% for gasoline compared with the similar period of 2020. Due to the 7% appreciation of the RON against the US dollar (Q2 2021 vs. Q2 2020, on average) the international diesel quotation increased in the national currency by +91%, in the same time the international gasoline quotation increased in the national currency by +126% compared to Q2 2020.

In H1 2021, the average Platts quotations (FOB Med Italy) in USD (reference currency) increased by +42% for diesel and by +65% for gasoline compared with the similar period of 2020. Due to the 7% appreciation of the RON against the US dollar (H1 2021 vs. H1 2020, on average) the international diesel quotation increased in the national currency by +32%, in the same time the international gasoline quotation increased in the national currency by +53% compared to H1 2020.

Fuel sales (retail and wholesale), for the first six months of 2021 amounted to 1.035 million tonnes, +22% versus the same period last year.

Overall, sales reached 1.22 million tonnes in H1 2021, higher as against same period last year by 23%.

At the end of June 2021, the Rompetrol Downstream's distribution segment contained 1068 points of sale, including the network of owned stations, partner stations and mobile stations: expres, cuves and internal bases.



APPENDIX 1 – CONSOLIDATED INCOME STATEMENT Q2 AND FIRST SEMESTER 2021, UNAUDITED

Amounts in USD

	Q2 2021	Q2 2020	%	H1 2021	H1 2020	%
Gross Revenues	1,278,973,648	596,316,417	114%	2,285,238,133	1,525,454,497	50%
Sales taxes and discounts	(346,456,240)	(217,986,992)	59%	(640,072,419)	(469,554,655)	36%
Net revenues	932,517,408	378,329,425	146%	1,645,165,714	1,055,899,842	56%
Cost of sales	(870,839,648)	(378,508,567)	130%	(1,532,650,870)	(1,048,962,329)	46%
Gross margin	61,677,760	(179,142)	N/A	112,514,844	6,937,513	1522%
Selling, general and administration	(53,805,630)	(57,547,637)	-7%	(104,025,941)	(108,358,457)	-4%
Other expenses, net	(2,560,649)	33,428,876	N/A	(9,683,157)	1,345,072	N/A
EBIT	5,311,481	(24,297,903)	N/A	(1,194,254)	(100,075,872)	99%
Finance, net	(9,845,342)	(10,742,304)	-8%	(19,461,190)	(23,376,193)	-17%
Net foreign exchange gains / (losses)	(2,068,281)	(3,412,256)	-39%	577,696	(3,114,429)	N/A
EBT	(6,602,142)	(38,452,463)	83%	(20,077,748)	(126,566,494)	84%
Income tax	(1,489,225)	(236,627)	529%	(2,746,759)	95,383	N/A
Net result	(8,091,367)	(38,689,090)	79%	(22,824,507)	(126,471,111)	82%
EBITDA	39,368,684	(28,111,976)	N/A	68,823,277	(43,678,808)	N/A



APPENDIX 2 – CONSOLIDATED BALANCE SHEET JUNE 30, 2021, UNAUDITED

Amounts in USD

	June 30, 2021	December 31, 2020	%
Assets			
Non-current assets			
Intangible assets	10,753,854	10,970,907	-2%
Goodwill	82,871,706	82,871,706	0%
Property, plant and equipment	1,114,363,286	1,168,350,972	-5%
Right of use assets	79,181,128	76,543,589	3%
Financial assets and other	3,734,366	4,161,618	-10%
Total Non Current Assets	1,290,904,340	1,342,898,792	-4%
Current assets			
Inventories	323,480,911	202,167,399	60%
Trade and other receivables	596,069,800	553,537,032	8%
Derivative financial Instruments	1,028,190	209,030	392%
Cash and cash equivalents	77,674,063	100,655,956	-23%
Total current assets	998,252,964	856,569,417	17%
Total assets	2,289,157,304	2,199,468,209	4%
Equity and liabilities			
Total Equity	397,710,072	421,297,060	-6%
Non-current liabilities			
Long-term debt	240,000,000	240,000,000	0%
Provisions	79,332,744	79,332,744	0%
Obligations under lease agreements	82,829,888	81,816,635	1%
Other	3,910,823	4,695,869	-17%
Total non-current liabilities	406,073,455	405,845,248	0%
Current Liabilities			
Trade and other payables	1,362,920,021	1,267,733,760	8%
Contract liabilities	36,299,218	30,912,849	17%
Derivative financial instruments	2,752,364	375,916	632%
Obligations under lease agreements	4,439,977	4,003,884	11%
Short-term debt	73,496,047	65,291,249	13%
Profit tax payable	5,466,150	4,008,243	36%
Total current liabilities	1,485,373,777	1,372,325,901	8%
Total equity and liabilities	2,289,157,304	2,199,468,209	4%




The financial figures are extracted from Company's consolidated unaudited IFRS financial report as of 30 June 2021.

**Chairman of the Board of Directors
of ROMPETROL RAFINARE S.A.**

Yedil Utekov

DocuSigned by:
 *Yedil Utekov*
2D8DB454E0ED4A0...
General Manager

Felix Crudu-Tesloveanu

DocuSigned by:
 *Felix Crudu Tesloveanu*
8C456324FA134C6...

Finance Manager

Ramona-Georgiana Galateanu

DocuSigned by:
 *Ramona Galateanu*
13328E857004454...